



SPF Institute for Solar Technology Eastern Switzerland University of Applied Sciences (OST) CH-8640 Rapperswil www.spf.ch, T: +41 58 257 48 21

# Test Report No. C1902

Solar thermal collector (liquid heating) Standards: ISO 9806:2017, EN 12975:2022

Collector model: HC12

Test ordered by:

TIGI Ltd. 3 Hamechonai St. Hod Hasharon, IL-4527712 Manufacturer:

TIGI Ltd. 3 Hamechonai St. Hod Hasharon, IL-4527712

#### Remarks:

The content of this test report shall not be modified.

The test methods applied fulfil the requirements of ISO 9806:2017.

The rating of the test results fulfils the requirements of EN 12975:2022.

The results given in this report relate to the tested sample(s) only.

This test report is made according to the requirements of ISO 9806:2017, EN 12975:2022.

This test report fulfils the requirements of ISO 17025.

Rapperswil, 07. July 2024

Dr. Andreas Bohren

Head of SPF Testing





Password: q6Z3N9hw



# 1 Summary and main results

Cla	use in ISO 9806:2	017 / T	est		Date				Resu	lts/Obs	servatio	ons
	Random sampling	J			15.09	.2022						
	Delivery of test sa	mple(s	5)		08.11	.2022						
	Initial visual inspe	ction			08.11.2022							0
6	Maximum operatir	ng pres	sure		26.07	.2023			6 bar			0
9	Standard stagnati	on tem	peratu	re	09.02	.2023			160 °(	С		0
10	Exposure or half-	exposu	re		10.12	.2022 -	03.06	.2022	Clima	te clas	s A	0
11	External thermal s	shock	1/2		/				NR			0
12	Internal thermal sl	hock '	1/2		04.05	.2023 /	04.05	.2023	Clima	te clas	s A	0
13	Rain penetration				24.07	.2023						0
14	Freeze resistance						NR			-		
15	Mechanical load (		10.07	.2023			3000	Pa		0		
15	Mechanical load (	negativ	/e)		14.07	.2023			3000	Pa		0
16	Impact Resistance	27.02.2023				45 mm			0			
27	Pressure drop	16.02.2023							-			
19	Thermal performance 06.12.2022 – 09.02.202							2.2023				0
	A <sub>G</sub> Collector gross area								2.54 m <sup>2</sup>			-
	η <sub>0,hem</sub> Collector	efficie	ncy ba	sed on	hemis	pherica	l irradia	ance	0.734			-
	η <sub>0,b</sub> Peak colle	ctor eff	iciency	based	on bea	am irrad	diance		0.750			-
	K <sub>d</sub> Incidence a	ngle m	odifier <sup>·</sup>	for diffu	use sol	ar radia	ation		0.86			-
	a₁ Heat loss co	efficie	nt						1.53 V	Vm <sup>-2</sup> K <sup>-</sup>	1	-
	a <sub>2</sub> Temperature	e depe	ndence	of the	heat lo	oss coe	fficient		0.015	Wm <sup>-2</sup> K	<b>(-</b> 2	-
	a₃ Wind speed	depen	dence	of the	heat lo	ss coef	ficient		0.000 Wsm <sup>-3</sup> K <sup>-1</sup>			-
	a₄ Sky tempera	ature d	epende	ence of	the he	at loss	coeffic	ient	0.00			-
	a₅ Effective the	ermal c	apacity	incl. fl	uid (C/	A <sub>G</sub> )			5630 Wsm <sup>-2</sup> K <sup>-1</sup>			-
	a <sub>6</sub> Wind speed	depen	dence	of the	zero-lo:	ss effic	iency		0.000	sm <sup>-1</sup>		-
	a <sub>7</sub> Wind speed	depen	dence	of IR ra	adiatior	n excha	inge		0.000	sm <sup>-1</sup>		-
	a <sub>8</sub> Radiation lo	sses							0.000 Wm <sup>-2</sup> K <sup>-4</sup>			-
	Average flowra	rement	ţ			0.02 k	(gs <sup>-1</sup>		-			
26	Incidence angle	0°	10°	20°	30°	40°	50°	60°	70°	80°	90°	
26	$K_b(\theta_T,0)$	1.00	1.00	1.00	0.98	0.95	0.91	0.80	0.61	0.33	0.00	-
26	$K_b(0,\theta_L)$	1.00	1.00	1.00	0.98	0.95	0.91	0.80	0.61	0.33	0.00	-
25	Time constant				09.02	09.02.2023			137 s			-
17	Final inspection				27.07	.2023						0

Table 1: Summary of results







Cont		page
	ummary and main results	
2 In	troduction	4
2.1	Remarks on the test sequence	4
2.2	Test standards	4
2.3	Manufacturer information	4
2.4	Specific abbreviations and formats used in the report	4
2.5	Test location, instrumentation and test devices	5
3 C	ollector descriptions	
3.1	Sample identification	
3.2	Collector mounting possibilities	
3.3	Protection mechanisms and integrated electrical components	
3.4	Operational range	
3.5	Dimensions and general information	
3.6	Specifications on elements	
3.7	Technical documentation and safety requirements (EN 12975:2022)	
	est conditions and results	
4.1	General remarks	
4.2	Sampling	
4.3	Internal pressure test for fluid channels	
4.4	Determination of standard stagnation temperature	
4.5	Exposure test	
4.6	Extended exposure test	
4.7	External thermal shock test	
4.8	Internal thermal shock test	
4.9	Rain penetration test	
4.10		
4.11		
4.12	!	
4.13		
4.14		
4.15	· · · · · · · · · · · · · · · · · · ·	
4.16		
4.17	\	
4.18	· · · · · · · · · · · · · · · · · · ·	
4.19	·	
4.20	'	
4.21	,	
Annex		
Annex		
Annex	<u> </u>	
Anney	CD Additional brand names	32







### 2 Introduction

#### 2.1 Remarks on the test sequence

The collector is equipped with a passive overheating protection system (OPD). A secondary hydraulic system filled with water (or water-glycol mixture, if necessary) is mounted on the underside of the absorber (see Figure 1). This secondary system is connected to a heat exchanger at the rear of the collector box (see Figure 7). In the event of overheating, the fluid in the secondary system evaporates and the heat is dissipated to the ambient air via this heat exchanger. The temperature at which the OPD kicks in is about 100°C (evaporation temperature of water). The measured thermal performance parameters are therefore valid for operating temperatures up to about 100°C (See clause 4.13). The thermal behaviour of the collector at temperatures above the OPD threshold is approximated by a measurement of the thermal losses (See clause 4.13.4.2).

All durability and safety tests can be carried out as for any other collector because the OPD system is passive and does not require any external control or power source.

The stagnation temperature (Clause 4.4) is determined using the thermal performance parameters as reported in clause 4.13.

#### 2.2 Test standards

The collector was tested according to the standards

- ISO 9806:2017
- EN 12975:2022

and in full compliance with the Solar Keymark scheme rules.

The results are presented in this report.

Complementary information which is not required by these standards is specifically marked.

#### 2.3 Manufacturer information

All manufacturer information in this report was plausibility checked by the test laboratory and is not specifically marked anymore.

#### 2.4 Specific abbreviations and formats used in the report

NR Not required, not relevant NS Not specified NA Not applicable NT Not tested

- -- No result as test was not performed
- 0 No problem (description see 4.19)
- 1 Minor problem (description see 4.19)
- 2 Major failure (description see 4.19)

Date and time are always indicated in the format (if applicable) DD.MM.YYYY HH:MM:SS Indications about tilt angle and collector inclination are always measured from horizontal.

Length always denotes the distance in vertical (south-north) direction as tested Width always denotes the distance in horizontal (east-west) direction as tested

Some of the thermal performance parameters may be set to zero as described in the ISO 9806:2017: In this case a result of 0 is indicated with the number of trailing zeros as required for this parameter.

The term "water-glycol" is used for a 33.3 Vol-% ethylene glycol mixture with water.





#### 2.5 Test location, instrumentation and test devices

All tests are performed in the premises and on the testing field of the SPF Institute for Solar Technology of the Eastern Switzerland University of Applied Sciences (OST) in CH-8640 Rapperswil

The instrument types, specifications, serial numbers and calibration status of the instruments and test devices which were used to make the measurements and tests for this test report are filed in an internal database at the test laboratory. Upon request all this information can be made available as required by the ISO 17025.





# 3 Collector descriptions

3.1 Sample identification

Name of manufacturer TIGI Ltd. Collector name HC12 Additional brand names (if applicable) See Annex D Flat plate collector Collector type Serial No of test sample(s) Pre-serial production, no serial No. Serial product Yes Photograph(s) of the collector(s) See Figure 6 Remarks None Specific comments on the collector design: None

3.2 Collector mounting possibilities

On tilted roof
On flat roof
No
In tilted roof
No
Façade
No
On Stand
Yes
Schematic diagram of collector mounting
See Figure 9

3.3 Protection mechanisms and integrated electrical components

Description and technical details of integrated electrical components

NA
Self-protecting collector as defined in ISO 9806:2017 Clause 5.2.2

Freeze resistant collector as defined in ISO 9806:2017 Clause 14.2

No
Freeze resistant heat pipes as defined in ISO 9806:2017 Clause 14.3

No
Description of protection mechanism(s)

See Clause 2.1

3.4 Operational range

Minimum / Maximum operation temperature depending on the glycol concentration /  $120\,^{\circ}$ C Maximum operation pressure (at maximum temperature of operation)  $6\,x10^5\,$  Pa (6 bar) Minimum / Maximum installation inclination  $15^{\circ}$  /  $75^{\circ}$  Recommended heat transfer fluid(s) water / water-glycol Additional remarks concerning the heat transfer fluid(s) See Installation manual Flow rate minimum / recommended / maximum  $100\,$  /  $150\,$  /  $300\,$  lh<sup>-1</sup> Other limitations

3.5 Dimensions and general information

Gross length (length from bottom to top, orientation as tested)	2110 mm
Gross width (width from left to right, orientation as tested)	1205 mm
Gross height	259 mm
Gross area, A <sub>G</sub> (as defined in ISO 9488)	$2.54 \text{ m}^2$
Aperture area, A <sub>Ap</sub> (as defined in ISO 9488)	2.41 m <sup>2</sup>
Absorber area, A <sub>Abs</sub> (as defined in ISO 9488)	$2.32 \text{ m}^2$
Weight empty	72 kg
Fluid content	1.8 l





#### 3.6 Specifications on elements

#### 3.6.1 Collector cross section

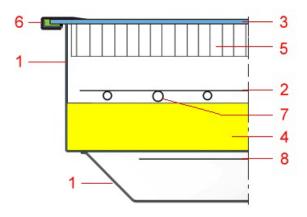


Figure 1: Collector cross section

#### Legend

- 1 Casing
- 2 Absorber
- 3 Glazing
- 4 Thermal insulation
- 5 Transparent insulation
- 6 Glass fixing
- 7 Overheating protection
- 8 Expansion air bag

#### 3.6.2 Frame, enclosure, casing

Legend No Construction type Folded casing **Enclosure** material Stainless steel sheet **Thickness** Joining method glued and riveted with corner joints

#### 3.6.3 Absorber

Legend No 2 **Aluminium** Material Number of absorber elements (fins, tubes, etc.) 1 Distance between absorber elements Absorber element length / width 2044 / 1135 mm Absorber total length / width 2044 / 1135 mm Absorber thickness 0.5 mm selective coating Absorber coating Absorber coating trade name Alanod Mirotherm Solar absorptance  $\alpha$  / hemispherical emittance  $\epsilon$ 95%±1% / 5%±2% Bond between riser and fin/plate laser welding

#### 3.6.4 Hydraulic system

Flow pattern parallel harp, See Figure 8 Number of risers 12 Riser material Copper Riser length 1940 mm 8.0 / 7.2 mm Riser diameter outer / inner Distance between risers 87 mm Manifold material Copper Manifold length 1195 mm Manifold diameter outer / inner 22.0 / 20.4 mm Collector hydraulic connector type/size G 3/4" Hydraulic designation code 12-V-1234S-A:7.2,1940-C:20.4,1195

The validity and authenticity of this report can be checked anytime





#### 3.6.5 Transparent cover(s)

Legend No

Material

Number of serial glazing

Thickness

Diameter (for tube collectors only) outer / inner

Solar transmittance

Glazing surface characteristics

3 Tempered glass

1 3.2 mm

-- / -- mm

-- / -- mm

Clear

#### 3.6.6 Insulation(s)

Legend No

Material

Cover

Thickness

Thermal conductivity (50°C)

Aluminium foil

50 mm

0.0035 W/mK

#### 3.6.7 Insulation(s)

Legend No 5
Material Transparent honeycomb insulation
Cover -Thickness 40 mm
Thermal conductivity (50°C) NS

#### 3.6.8 Overheating protection device (OPD)

Legend No 7 Flow pattern parallel harp, welded to the backside of the absorber, See Figure 8 Number of risers Riser material Copper Riser length 1870 mm Riser diameter outer / inner 10.0 / 8.8 mm Distance between risers 87 mm Manifold material Copper Manifold length 995 mm Manifold diameter outer / inner 18.0 / 16.4 mm

#### 3.6.9 Other elements

Expansion air bag (Legend No. 8)

Glass fixation (Legend No. 6)

Filled with zeolite-type material
Profile with silicone glue





# 3.7 Technical documentation and safety requirements (EN 12975:2022)

<b>3.7.1 Labelling</b> The collector carries a visible and durable label.	Yes
3.7.1.1 Mandatory information on the label Name of manufacturer	Yes
Model	Yes
Serial number	Yes
Year of production (can be included in the serial number)	Yes
Peak power	Yes
Maximum operating pressure	Yes
Weight of empty collector	Yes
Volume of heat transfer fluid	Yes
<b>3.7.2 Safety</b> The collector provides for safe installation and mounting. It has no sharp edges,	
no loose connections, and no other potentially dangerous features	Yes
If the weight of the empty collector exceeds 60 kg an anchorage for a lifting	163
device is included, except for collectors that are assembled on the roof	Yes
If the collector is made to be filled with a heat transfer fluid that is irritant to	. 00
human skin or eyes or that is toxic, the collector carries a warning label	Yes
·	
3.7.3 Installer instruction manual and/or technical datasheet	Yes
The collector is accompanied by an installer instruction manual	res
3.7.3.1 Information included in the installer instruction manual	
Dimensions	Yes
Dimensions Weight of the collector	Yes
Dimensions Weight of the collector Instructions about the transport and handling	Yes Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C	Yes Yes Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure	Yes Yes Yes Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection	Yes Yes Yes Yes Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another	Yes Yes Yes Yes Yes Yes Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit	Yes Yes Yes Yes Yes Yes Yes Yes Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service Pressure drop	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service Pressure drop Maximum and minimum tilt angle	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service Pressure drop Maximum and minimum tilt angle Maximum operating pressure	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service Pressure drop Maximum and minimum tilt angle Maximum operating pressure Maximum operating temperature Permissible positive and negative mechanical load Maintenance requirements, including specific cleaning procedures if required	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service Pressure drop Maximum and minimum tilt angle Maximum operating pressure Maximum operating temperature Permissible positive and negative mechanical load	Yes
Dimensions Weight of the collector Instructions about the transport and handling Stagnation temperature at 1000 W/m² and 30 °C Description of the mounting procedure Recommendations about lightning protection Instructions about the coupling of the solar collectors to one another Instruction on the connection of the solar collector field to the heat transfer circuit Instruction on dimensions of pipe connections for solar collector arrays Reminder to follow the national requirements for the thermal insulation of the piping Instructions about the heat transfer media which shall be used Instructions and precautions which shall be taken during filling, operation and service Pressure drop Maximum and minimum tilt angle Maximum operating pressure Maximum operating temperature Permissible positive and negative mechanical load Maintenance requirements, including specific cleaning procedures if required	Yes







#### 3.7.3.2 Information for building integrated collectors only

The collector can be used in building integrated systems as part of the building shell

No

If the collector can be integrated in the roof or in the building shell, the following recommendations shall be included in the instruction manual, to be considered when the collector is integrated in the roof or in the building shell.

Permanent stagnation over longer periods shall be avoided.	NA
The stagnation time between installation and commissioning of the	
system shall be less than one month.	NA
Ventilation behind the collector casing shall be sufficient and	
in accordance with national regulations and building codes.	NA
No additional isolation shall be added to the rear side of the collector.	NA
Piping near the collector shall be installed and isolated such that they	
are not in contact with wood or other inflammable materials.	NA
Preventive measures shall be taken to avoid that a leaking connection	
may lead to ingress of heat transfer fluid into the collector.	NA

#### 3.7.4 Drawings and specifications

A complete set of technical drawings and datasheets has been submitted

Yes
Technical drawings and specifications

See Annex C







### 4 Test conditions and results

#### 4.1 General remarks

Description of self-protection mechanism and description of adapted test procedure (for self-protecting collectors only, ISO 9806:2017, clause 5.2.2.3): See Clause 2.1

#### 4.2 Sampling

Sampling of the collector

Solar Keymark, SRCC

#### 4.3 Internal pressure test for fluid channels

#### 4.3.1 General remarks

Test performed Yes

#### 4.3.2 Test condition

Test fluidWaterTest temperature $20 \,^{\circ}\text{C} \pm 15 \,^{\circ}\text{C}$ Maximum test pressure (1.5x maximum operating pressure)9 barTest duration≥15 min

#### 4.3.3 Test results

Any evident problems, damages and failures according to ISO 9806:2017 Clause 17

Other observations and remarks

None

#### 4.4 Determination of standard stagnation temperature

#### 4.4.1 General remarks

Test performed Yes

#### 4.4.2 If measured according to ISO 9806:2017 Clause 9.3

Test location --Collector inclination --Average ambient temperature --- °C
Average hemispherical irradiance --- Wm-2
Location for temperature sensor --Fluid specifications, flow rate, fluid temperature (if a fluid was circulated) --Any evident problems, damages and failures according to ISO 9806:2017 Clause 17
Observations and remarks: None

#### 4.4.3 If determined according to ISO 9806:2017 Clause 9.4

Maximum relative power output (Q/Q<sub>peak</sub>) < 0 Irradiance at maximum relative power output > 800 Wm<sup>-2</sup> Calculated temperature where  $\vartheta_m - \vartheta_a = 0$  °K for  $\vartheta_a = 30$  °C and G=1000 Wm<sup>-2</sup> 115.43 °C

#### 4.4.4 Test results

Calculated stagnation temperature ( $\vartheta_{\text{stag}} = 115.43 + 30 \,^{\circ}\text{K}$ )

Standard stagnation temperature at 1000 W/m² and 30 °C

150 °C





Method not used

#### 4.5 Exposure test

4.5.1 General remark	s
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Test performed Yes
Test type Full exposure

#### 4.5.2 Test conditions

Climate class A Irradiance G  $\geq 1000 \text{ Wm}^{-2}$  Ambient air temperature  $\vartheta_a$   $\geq 20 \text{ °C}$  Irradiation on collector  $H_x$   $\geq 600 \text{ MJ/m}^2$ 

#### 4.5.2.1 Outdoor exposure

Location for initial outdoor exposure CH-8640 Rapperswil, 47.2 °N / 8.8 °O, 417 MAMSL Collector tilt angle during initial outdoor exposure 45° Collector azimuth angle during initial outdoor exposure (measured from due south) tracked Test date 10.12.2022 - 23.02.2023Collector tested as façade collector No Test date in vertical position None Number of days in vertical position None Location of temperature measurement No sensor Total days of outdoor exposure > 30 days Total Hemispherical irradiation on collector > 600 MJm<sup>-2</sup>

Total time with conditions resulting in absorber temperature of the selected climate class > 32.0 h

#### 4.5.2.2 Additional exposure test using a fluid loop

#### 4.5.2.3 Additional exposure test using a solar simulator

Remark

Average radiation on collector plane

Average ambient temperature

Total hemispherical irradiation on collector

Total time with conditions resulting in absorber temperature of the selected climate class

Method not used

-- Wm<sup>-2</sup>

-- °C

-- °C

-- °C

-- C

-- C

-- C

-- MJm<sup>-2</sup>

-- MJm<sup>-2</sup>

-- h

#### 4.5.3 Test results

Remark

Any evident problems, damages and failures according to ISO 9806:2017 Clause 17

Other observations and remarks

None





#### 4.6 Extended exposure test

#### 4.6.1 General remarks

To verify the long-term function of the overheating protection device, one collector was exposed in stagnation for a much longer period than required by the standard. This test was made in addition to the requirement of the ISO 9806.

The collector was exposed from 09 November 2022 (date of receipt) until 05 July 2024 (date of this report) in stagnation on the roof of the testing laboratory under the following conditions:

#### 4.6.1.1 Outdoor exposure

CH-8640 Rapperswil, 47.2 °N / 8.8 °O, 417 MAMSL Location for initial outdoor exposure Collector tilt angle during outdoor exposure Test date 09.11.2022 - 05.07.2024Location of temperature measurement No sensor Total days of outdoor exposure (30 days required by ISO 9806) > 606 days Total hemispherical irradiation on collector (600 MJm<sup>-2</sup> required by ISO 9806) > 7175 MJm<sup>-2</sup>

#### 4.6.1.2 Test results

The collector was kept in stagnation more than 20 times longer than necessary and the irradiation was more than 10 times higher than required. Furthermore, the collector was also exposed to freezing temperatures several times.

A visual inspection of the collector after this extended exposure test does not show any degradation of the honeycomb structure, thus proofing that the OPD is operational.





#### 4.7 External thermal shock test

#### 4.7.1 General Remarks

Testing is not required for collectors using toughened glass.

Test performed No

#### 4.8 Internal thermal shock test

#### 4.8.1 General remarks

Test performed Yes

#### 4.8.2 Test conditions

Climate class tested A Irradiance G  $\geq$  1000 Wm<sup>-2</sup> Ambient air temperature  $\vartheta_a$   $\geq$  20 °C

#### 4.8.2.1 Shock (1)

Test method Collector under stagnation conditions for  $\geq 1$  h Collector tilt angle 32.3 ° Irradiance during test average / minimum 968.5 / 844.5 Wm<sup>-2</sup> Ambient air temperature average / minimum 22.5 / 17.1 °C

#### 4.8.2.2 Shock (2)

Test method Collector under stagnation conditions for  $\geq$  1 h Collector tilt angle 35.2 ° Irradiance during test average / minimum 999.2 / 892.9 Wm<sup>-2</sup> Ambient air temperature average / minimum 22.3 / 21.3 °C

#### 4.8.3 Test results

Any evident problems, damages and failures according to ISO 9806:2017 Clause 17

None
Observations and remarks

#### 4.9 Rain penetration test

#### 4.9.1 General remarks

Test performed Yes

#### 4.9.2 Test conditions

Collector tilt angle 25° Number and position(s) of spray nozzles as defined in Fig. 2 and Fig. 3 of the ISO 9806:2017

#### 4.9.3 Test results

Any evident problems, damages and failures according to ISO 9806:2017 Clause 17

None
Observations and remarks

#### 4.10 Freeze resistance test

#### 4.10.1 General remarks

Test performed No







#### 4.11 Mechanical load test

#### 4.11.1 Positive pressure test

#### 4.11.1.1 General remarks

Test performed Yes

#### 4.11.1.2 Test conditions

Description of the collector mounting kit used in the test

Test method used to apply positive pressure

See Annex A

Pneumatic actuators with suction cups

#### **4.11.1.3 Test results**

Maximum test load without damage
Any evident problems, damages and failures according to ISO 9806:2017 Clause 17
Observations and remarks

3000 Pa
None
None

#### 4.11.2 Negative pressure test

#### 4.11.2.1 General remark

Test performed Yes

#### 4.11.2.2 Test conditions

Description of the collector mounting kit used in the test

Test method used to apply negative pressure

See Annex A

Pneumatic actuators with suction cups

#### 4.11.2.3 Test results

Maximum negative test load without damage

Any evident problems, damages and failures according to ISO 9806:2017 Clause 17

Observations and remarks

3000 Pa

None

#### 4.12 Impact resistance test

#### 4.12.1 General remarks

Test performed Yes

#### 4.12.2 Test conditions

Test method Ice balls
Impact direction Horizontally

#### 4.12.3 Test results

Maximum ball diameter without damage (if ice ball testing)

Maximum drop height (1 digit precision) without damage (if steel ball testing)

Any evident problems, damages and failures according to ISO 9806:2017 Clause 17

Observations and remarks

45 mm

N/A

None







#### 4.13 Performance test results

#### 4.13.1 General remarks

Parameters measured Yes

#### 4.13.2 Collectors using external power sources (ISO 9806:2017 Clause 5.2.2.2)

Description of the required external power source N/A

Estimation of the energy consumption under normal operation:

N/A

#### 4.13.3 Thermal output measurements

#### 4.13.3.1 Test conditions

Preconditioning
Yes
Test method
Steady state
Heat transfer fluid for testing
Wind generator
Orientation of the collector during test

Yes
Portrait

#### 4.13.3.2 Outdoor testing

Test location CH-8640 Rapperswil, 47.2 °N / 8.8 °O, 417 MAMSL Collector orientation Tracked

#### 4.13.3.3 Indoor testing (if applicable)

Type of lamps
Irradiance\* minimum / mean / maximum
Grid spacing for measuring irradiance data
-- mm
Collimation\* minimum / mean / maximum
-- / -- / -- Wm<sup>-2</sup>
Thermal irradiance\* minimum / mean / maximum
-- / -- / -- Wm<sup>-2</sup>
-- / -- / -- Wm<sup>-2</sup>

#### 4.13.4 Thermal performance reporting

#### 4.13.4.1 Collector performance coefficients (based on gross area A<sub>G</sub>)

The following collector coefficients shall be used for all thermal output calculations.

Collector performance coefficients (valid for ϑ <sub>m</sub> ≤ 100°C)	Result	Unit
A <sub>g</sub> Collector gross area	2.54	m <sup>2</sup>
η <sub>0,hem</sub> Collector efficiency based on hemispherical irradiance	0.734	
η <sub>0,b</sub> Peak collector efficiency based on beam irradiance	0.750	
K <sub>d</sub> Incidence angle modifier for diffuse solar radiation	0.86	
a₁ Heat loss coefficient	1.53	Wm <sup>-2</sup> K <sup>-1</sup>
a <sub>2</sub> Temperature dependence of the heat loss coefficient	0.015	Wm <sup>-2</sup> K <sup>-2</sup>
a <sub>3</sub> Wind speed dependence of the heat loss coefficient	0.000	Wsm <sup>-3</sup> K <sup>-1</sup>
a <sub>4</sub> Sky temperature dependence of the heat loss coefficient	0.00	
a <sub>5</sub> Effective thermal capacity incl. fluid (C/A <sub>G</sub> )	5630	Wsm <sup>-2</sup> K <sup>-1</sup>
a <sub>6</sub> Wind speed dependence of the zero-loss efficiency	0.000	sm <sup>-1</sup>
a <sub>7</sub> Wind speed dependence of IR radiation exchange	0.000	sm <sup>-1</sup>
a <sub>8</sub> Radiation losses	0.000	Wm <sup>-2</sup> K <sup>-4</sup>
Average flowrate during the measurement	0.02	kgs <sup>-1</sup>

Where  $\eta_{0,hem} = \eta_{0,b}$  (0.85 + 0.15 K<sub>d</sub>) according to ISO 9806:2017 Annex B.





Password: q6Z3N9hw

#### 4.13.4.2 Collector performance for temperatures above the OPD threshold.

The thermal performance was measured for operating temperatures  $\vartheta_m$  up to about 114°C and for temperature differences of  $\vartheta_m - \vartheta_a > 103$ °K. To determine the thermal performance only measured data are considered where the absorber temperature  $\vartheta_m > 100$ °C. From these measurements a heat loss coefficient  $a_{1.OPD} = 30.08$  WK<sup>-1</sup> is determined.

#### 4.13.4.3 Power output per collector unit under SRC

The thermal output (Table 3) under standard reporting conditions (SRC) for the tested collector at operating temperatures  $\vartheta_m < 100^{\circ}\text{C}$  is calculated using formula:

$$\dot{Q} = A_{G} \begin{bmatrix} \eta_{0,b} K_{b} \left(\theta_{L}, \theta_{T}\right) G_{b} + \eta_{0,b} K_{d} G_{d} - a_{1} \left(\theta_{m} - \theta_{a}\right) - a_{2} \left(\theta_{m} - \theta_{a}\right)^{2} - a_{3} u' \left(\theta_{m} - \theta_{a}\right) + d_{3} \left(\theta_{m} - \theta_{a}\right) - a_{5} \left(\theta_{m} - \theta_{a}\right) - a_{5} \left(\theta_{m} - \theta_{a}\right) - a_{6} u' G - a_{7} u' \left(\theta_{m} - \theta_{a}\right) - a_{8} \left(\theta_{m} - \theta_{a}\right)^{4} \end{bmatrix}$$

and for operating temperatures  $\vartheta_m > 100^{\circ}\text{C}$  (OPD in operation).

$$\dot{Q}_{OPD}(\vartheta_m) = \dot{Q}(100^{\circ}C - \vartheta_a) - a_{1,OPD}(\vartheta_m - 100)$$

where  $u' = u - 3 \text{ ms}^{-1}$  and

Climatic conditions	Blue sky	Hazy sky	Grey sky
G <sub>b</sub>	850 Wm <sup>-2</sup>	440 Wm <sup>-2</sup>	0 Wm <sup>-2</sup>
G <sub>d</sub>	150 Wm <sup>-2</sup>	260 Wm <sup>-2</sup>	400 Wm <sup>-2</sup>
$artheta_{a}$	20 °C	20 °C	20 °C
$E_L$ - $\sigma$ · $\vartheta_a$ <sup>4</sup>	-100 Wm <sup>-2</sup>	−50 Wm <sup>-2</sup>	0 Wm <sup>-2</sup>
u	1,3 ms <sup>-1</sup>	1,3 ms <sup>-1</sup>	1,3 ms <sup>-1</sup>

Table 2: Standard rating conditions (SRC)

ϑ <sub>m</sub> − ϑa [K]	ϑ <sub>m</sub> [°C]	Blue sky [W]	Hazy sky [W]	Grey sky [W]
-10	10	1900	1299	690
0	20	1865	1264	655
10	30	1822	1221	613
20	40	1772	1171	562
30	50	1714	1113	504
40	60	1649	1048	439
50	70	1575	975	366
60	80	1495	894	285
70	90	1406	805	197
80	100	1310	709	101
90	110	1009	409	-
100	120	709	108	-
110	130	408	-	-
120	140	107	-	-

Table 3: Power output under standard rating conditions (SRC). Data at temperatures above OPD are indicated in italic.







Maximum measured temperature difference Power output data are valid for the maximum temperature difference Peak Power per unit

114 K 144 K 1865 W

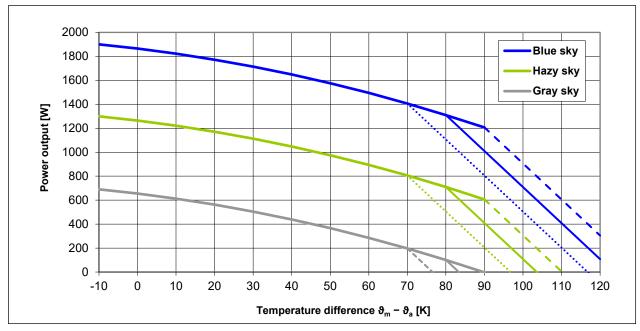


Figure 2: Power output per collector at SRC indicated as a function of the difference between medium collector temperature and ambient air temperature  $\vartheta_m - \vartheta_a$ .  $\vartheta_a$  = 20°C: plain lines,  $\vartheta_a$  = 10°C: dashed lines,  $\vartheta_a$  = 30°C: dotted line.

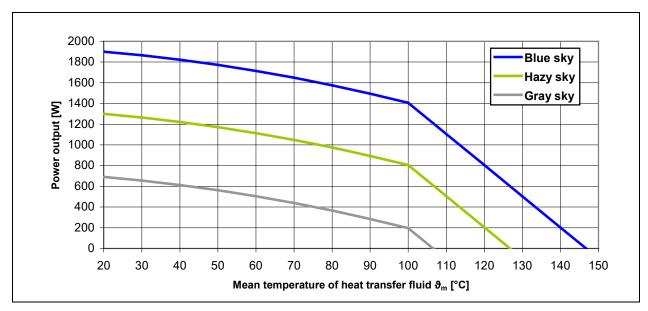


Figure 3: Power output per collector at ambient temperature of  $\vartheta_a = 30^{\circ}$ C as a function of the mean fluid temperature  $\vartheta_m$ .







### 4.14 Incidence angle modifier

#### 4.14.1 General remarks

Parameters measured Yes

#### 4.14.2 Test conditions

Test method tracked steady state Location outdoor

#### 4.14.2.1 Additional information for indoor testing only

ni nen nen nen nen nen en nen en nen en en	
Type of lamps	NR
Irradiance* minimum / mean / maximum	/ / Wm <sup>-2</sup>
Grid spacing for measuring irradiance, collimation and thermal irradiance	mm
Collimation* minimum / mean / maximum	/ / Wm <sup>-2</sup>
Thermal irradiance* minimum / mean / maximum	/ / Wm <sup>-2</sup>
* measured over the collector	

#### 4.14.3 Test results

Mathematical model for the transversal incidence angle modifier  $K_T(\theta)$ : Cubic spline function Mathematical model for the longitudinal incidence angle modifier  $K_L(\theta)$ : Cubic spline function Diffuse incidence angle modifier constant  $K_d$  (see ISO 9806:2017 Annex B) 0.86

	0	10	20	30	40	50	60	70	80	90
$K_b(\theta_T,0)$	1.00	1.00	1.00	0.98	0.95	0.91	0.80	0.61	0.33	0.00
$K_b(0,\theta_L)$	1.00	1.00	1.00	0.98	0.95	0.91	0.80	0.61	0.33	0.00

Table 4: table of incidence angle modifiers

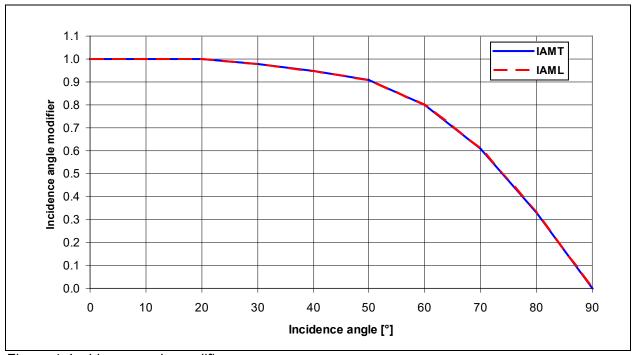


Figure 4: Incidence angle modifier







#### 4.15 Effective thermal capacity

#### 4.15.1 General remarks

Parameters measured Yes

The effective thermal capacity is determined using two different methods of the ISO 9806:2017. In general the lower of the two values is used for further performance calculations.

The difference between the two methods is strongly depending on the collector type.

#### 4.15.2 Measurement of the effective thermal capacity with irradiance

#### 4.15.2.1 Test conditions

Test method Measured according to ISO 9806:2017 Clause 25.2

4.15.2.2 Test results

Effective heat capacity (including fluid)

Fluid

Fluid

Effective heat capacity (without fluid)

7260 Wsm<sup>-2</sup>K<sup>-1</sup>

water-glycol

4545 Wsm<sup>-2</sup>K<sup>-1</sup>

#### 4.15.3 Calculation method for the determination of the effective thermal capacity

#### 4.15.3.1 Test conditions

Test method Calculated according to ISO 9806:2017 Clause 25.4

4.15.3.2 Test results

Effective heat capacity (including fluid)

Fluid

Effective heat capacity (without fluid)

5630 Wsm<sup>-2</sup>K<sup>-1</sup>

water-glycol

2915 Wsm<sup>-2</sup>K<sup>-1</sup>

#### 4.16 Time constant

#### 4.16.1 General remarks

Parameter measured Yes

#### 4.16.2 Test conditions

Test method ISO 9806:2017 Clause 25.1, Heating up

#### 4.16.3 Test results

Time constant,  $\tau_c$  137 s







#### 4.17 Gross Thermal Yield (GTY)

The gross thermal yield of the collector is calculated at the indicated mean fluid temperature  $\vartheta_m$ for the standard locations Athens, Davos, Stockholm and Würzburg.

	Athens			Davos			Stockholm			Würzburg		
Annual irradiation on collector plane	1765 kWh/m²		1630 kWh/m²		1166 kWh/m²			1244 kWh/m²				
Mean annual ambient air temp.	18.5°C		3.2°C			7.5°C			9.0°C			
Orientation	South, 25°		South, 30°			South, 45°			South, 35°			
$artheta_{m}$	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C
GTY (kWh/coll)	2955	2469	1921	2475	1987	1493	1779	1386	1011	1914	1495	1078
GTY/A <sub>G</sub> (kWh/m <sup>2</sup> )	1163	1163 972 756		974	782	588	700	546	398	754	589	424
ΣGTY/A <sub>G</sub>		8647 kWh/m²										

If the collector is member of a family as defined in C.1.2 of the EN 12975:2022, then the sum ΣGTY/A<sub>G</sub> of the GTY's at the operating temperatures 25 °C, 50 °C and 75 °C at the four reference locations Würzburg, Stockholm, Davos and Athens, divided by the gross area of the collector shall be considered when comparing the yield of the members of the family. The performance parameters of the member with the lowest ΣGTY/A<sub>G</sub> are considered as representative for the whole family.







#### 4.18 Pressure drop measurements

#### 4.18.1 General remarks

Parameter measured Yes

#### 4.18.2 Test conditions

Fluid used for the measurement water-glycol Fluid Temperature 20 °C

#### 4.18.3 Test results

Pressure drop coefficient a 1.43952 Pahl<sup>-1</sup>
Pressure drop coefficient b 1.43952 Pahl<sup>-1</sup>
0.004675 Pah<sup>2</sup>l<sup>-2</sup>

The pressure drop for the tested collector using the test fluid is calculated using formula:

$$\Delta p = a\dot{V} + b\dot{V}^2$$

Pressure drop - L/h	50	100	150	200	250	300
Pa	84	191	321	475	652	853
bar	1	2	3	5	7	9

Table 5: Table of pressure drop data

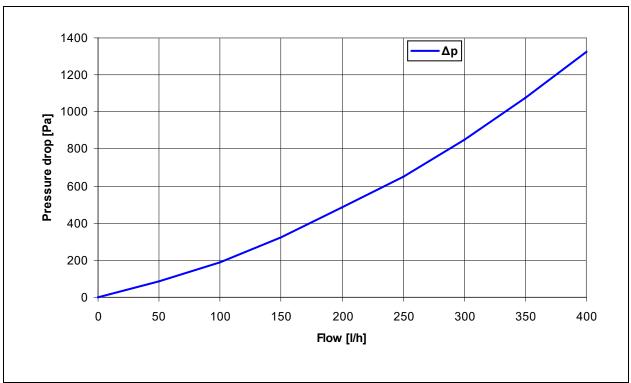


Figure 5: Pressure drop

Password: q6Z3N9hw







#### 4.19 Final inspection

The collector was dismantled and inspected completely under laboratory conditions, i.e. in a non-operating condition, shaded from sunlight and at room temperature. Following the list in Table 6 but not limited to, all defects and abnormalities are documented and rated where applicable according to the following key as defined in ISO 9806:2017 Clause 17. Pictures of minor and major failures (if applicable) in Annex A

- 0 No problem (or element is not existing)
- 1 Minor problem
- 2 Major failure

Collector component: Potential problem	Evaluation
a) Collector box/fasteners: Cracking/warping/corrosion/rain penetration/permanent deformation/Accumulation of humidity/etc.	0
b) Mountings/structure: Strength/safety/loosening/fatiguing/etc.	0
c) Seals/gaskets: Cracking/loss of adhesion/elasticity/brittleness/etc.	0
d) Cover: Cracking/breaking/crazing/buckling/delamination/permanent warping and deformation/outgassing/etc.	0
e) Absorber as a whole: Deformation/corrosion/buckling/etc.	0
f) Absorber coating: Cracking/crazing/blistering/discolouration/peeling/flaking/etc.	0
g) Reflectors: Deformation/cracking/crazing/blistering/discolourtion/buckling/peeling/flaking/etc.	NA
h) Absorber tubes and headers/Flow passages/hoses inside the collector: Deformation/corrosion/leakage/loss of bonding/irreversible swelling/etc.	0
i) Absorber mountings: Permanent deformation/corrosion/rupture/etc.	0
j) Insulation: Water retention/outgassing/swelling/degradation/scorching/singeing/other detrimental changes that could adversely affect collector/performance/fouling/etc.	0
k) Corrosion and other deterioration caused by chemical action. Anywhere in the collector: Corrosion is considered severe if it impairs the function of the collector or if there is evidence that it will progress	0
I) Excessive retention of water anywhere in the collector	0
m) Heat pipes: Loss of fluid/loss of pressure/severe deformation/etc.	NA
n) Self-protection systems: Any problem	0
o) Other components. Any other abnormality resulting in a reduction of thermal performance or service lifetime.	0

Table 6: Final inspection

page 23 of 32 pages







A "major failure" rating is mandatory in case of (but not limited to):

- breaking or permanent deformation of the cover or the cover fixing;
- liquid channel leakage;
- any deformation such that permanent contact between absorber and cover is established;
- breaking or severe deformation of collector fixing points or of the collector box;
- vacuum loss, loss of gas filling
- dissolution of absorber coating
- accumulation of humidity in form of permanent condensate on the inside of the transparent cover or permanent local retention of water excessing 25 ml anywhere in the collector.

#### 4.20 Statement of conformity with the requirements of the EN 12975:2022

The collector was tested according to clause 5.2 of the EN 12975:2022 and no major failure according to clause 17 of EN ISO 9806:2017 was detected. The collector is accompanied with the documentation as defined in clause 5.3 of the EN 12975:2022 and the performance is reported according to clause 5.4 of the EN 12975:2022.

The tested collector is therefore in full conformity with the requirements of the EN 12975:2022.

#### 4.21 Hydraulic Designation Code

The hydraulic setup and design of the collector is encoded with the hydraulic designation code (See Solar Keymark Annex P5.4 for a detailed description)

The hydraulic designation code for this collector is

12-V-1234S-7.2,1940-20.4,1195-D

Password: q6Z3N9hw

were

12: Number of tubes

V: Vertical in test

1234S: connectors in each corner to the side

7.2,1940: 7.2 mm inner diameter of raiser tube with 1940 mm length 20.4,1195: 20.4 mm inner diameter of collector tube with 1195 mm length

D: Drainable







# **Annex A Illustrations and photographs**

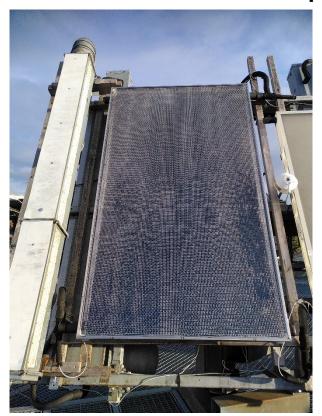


Figure 6: Collector on the test rig



Figure 7: Backside of the collector with heat exchanger for the OPD.

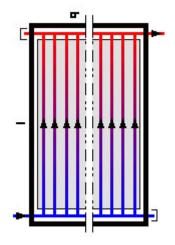


Figure 8: Hydraulic flow scheme

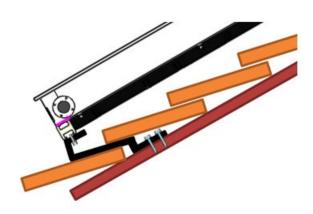


Figure 9: Schematic diagram of collector mounting

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Figure 10: Negative mechanical load test (wind)



Figure 11: Positive mechanical load test (snow)



Figure 12: Rain test







# **Annex B** Climatic data for exposure

Date	H [MJ/m <sup>2</sup> ]	ϑ <sub>amb</sub> [°C]	ΣH [MJ/m²]	Day index
10.12.2022	0.4	1.4	0.4	1
11.12.2022	7.0	-0.9	7.4	2
12.12.2022	8.2	-2.7	15.6	3
13.12.2022	1.3	-3.7	16.9	4
14.12.2022	3.6	1.4	20.5	5
15.12.2022	0.5	3.5	21.0	6
16.12.2022	0.5	0.6	21.5	7
17.12.2022	0.8	-0.3	22.3	8
18.12.2022	5.5	-0.1	27.8	9
19.12.2022	5.3	2.9	33.1	10
20.12.2022	4.2	6.1	37.3	11
21.12.2022	0.7	7.4	38.0	12
22.12.2022	6.6	10.1	44.6	13
23.12.2022	0.5	9.4	45.0	14
24.12.2022	0.9	8.1	45.9	15
25.12.2022	8.6	7.7	54.5	16
26.12.2022	3.7	8.2	58.1	17
27.12.2022	4.3	6.9	62.4	18
28.12.2022	15.7	7.5	78.1	19
29.12.2022	3.5	8.8	81.6	20
30.12.2022	8.3	7.5	89.9	21
31.12.2022	8.8	11.4	98.7	22
01.01.2023	15.4	12.1	114.1	23
02.01.2023	3.8	8.7	117.8	24
03.01.2023	0.9	7.9	118.7	25
04.01.2023	2.2	6.7	121.0	26
05.01.2023	2.7	9.5	123.7	27
06.01.2023	4.3	7.2	128.0	28
07.01.2023	11.3	7.4	139.3	29
08.01.2023	1.0	6.2	140.3	30
09.01.2023	6.7	6.7	147.0	31
10.01.2023	13.9	6.9	160.9	32
11.01.2023	1.4	5.4	162.2	33
12.01.2023	2.3	6.3	164.5	34







40.04.0000		T	400.0	
13.01.2023	3.8	7.5	168.3	35
14.01.2023	5.9	7.2	174.2	36
15.01.2023	0.5	5.8	174.7	37
16.01.2023	3.9	3.2	178.6	38
17.01.2023	1.3	2.7	179.9	39
18.01.2023	1.3	1.3	181.2	40
19.01.2023	11.1	0.4	192.2	41
20.01.2023	6.5	-2.0	198.7	42
21.01.2023	3.2	-1.3	201.9	43
22.01.2023	4.8	0.5	206.7	44
23.01.2023	2.0	0.0	208.7	45
24.01.2023	11.8	0.6	220.4	46
25.01.2023	2.2	1.5	222.7	47
26.01.2023	0.8	0.8	223.5	48
27.01.2023	1.3	0.8	224.8	49
28.01.2023	1.1	1.4	225.9	50
29.01.2023	11.2	1.5	237.2	51
30.01.2023	11.6	2.2	248.8	52
31.01.2023	16.4	4.9	265.2	53
01.02.2023	2.8	4.6	267.9	54
02.02.2023	1.5	6.4	269.5	55
03.02.2023	12.0	7.6	281.5	56
04.02.2023	1.0	5.5	282.5	57
05.02.2023	2.9	3.1	285.4	58
06.02.2023	6.4	3.7	291.8	59
07.02.2023	25.9	3.0	317.7	60
08.02.2023	3.7	-0.3	321.4	61
09.02.2023	23.6	3.1	345.1	62
10.02.2023	26.9	4.0	372.0	63
11.02.2023	18.3	3.9	390.2	64
12.02.2023	26.1	5.7	416.3	65
13.02.2023	13.9	3.2	430.2	66
14.02.2023	11.9	1.2	442.1	67
15.02.2023	12.0	1.2	454.1	68
16.02.2023	25.8	8.4	479.9	69
17.02.2023	3.6	8.8	483.5	70
18.02.2023	23.0	11.4	506.5	71
19.02.2023	2.7	9.0	509.1	72





Password: q6Z3N9hw

20.02.2023	28.4	11.0	537.5	73
21.02.2023	28.2	10.3	565.7	74
22.02.2023	20.0	9.9	585.7	75
23.02.2023	16.9	11.0	602.6	76
27.01.2023	1.3	0.8	224.8	49
28.01.2023	1.1	1.4	225.9	50
29.01.2023	11.2	1.5	237.2	51
30.01.2023	11.6	2.2	248.8	52
31.01.2023	16.4	4.9	265.2	53
01.02.2023	2.8	4.6	267.9	54
02.02.2023	1.5	6.4	269.5	55
03.02.2023	12.0	7.6	281.5	56
04.02.2023	1.0	5.5	282.5	57
05.02.2023	2.9	3.1	285.4	58
06.02.2023	6.4	3.7	291.8	59
07.02.2023	25.9	3.0	317.7	60
08.02.2023	3.7	-0.3	321.4	61
09.02.2023	23.6	3.1	345.1	62
10.02.2023	26.9	4.0	372.0	63
11.02.2023	18.3	3.9	390.2	64
12.02.2023	26.1	5.7	416.3	65
13.02.2023	13.9	3.2	430.2	66
14.02.2023	11.9	1.2	442.1	67
15.02.2023	12.0	1.2	454.1	68
16.02.2023	25.8	8.4	479.9	69
17.02.2023	3.6	8.8	483.5	70
18.02.2023	23.0	11.4	506.5	71
19.02.2023	2.7	9.0	509.1	72
20.02.2023	28.4	11.0	537.5	73
21.02.2023	28.2	10.3	565.7	74
22.02.2023	20.0	9.9	585.7	75
23.02.2023	16.9	11.0	602.6	76

Table 7: Climatic conditions for all days during the test





Password: q6Z3N9hw



# **B.2Exposure time for the selected climate class**

Date / Time	G [W/m <sup>2</sup> ]	ϑ <sub>amb</sub> [°C]	Δt [min]	Loc.	Sum [min]
29.04.2023 13:12:00-13:57:00	1074.7	21.9	45.0	outdoor	45.0
04.05.2023 14:42:00-15:17:30	1036.5	23.4	35.5	outdoor	80.5
08.05.2023 14:12:00-14:44:00	1170.8	21.8	32.0	outdoor	112.5
22.05.2023 11:32:00-14:57:30	1028.2	25.1	205.5	outdoor	318.0
22.05.2023 15:10:30-16:26:30	1034.4	27.9	76.0	outdoor	394.0
23.05.2023 13:41:30-14:21:30	1025.7	23.2	40.0	outdoor	434.0
23.05.2023 14:24:00-15:18:00	1026.0	24.4	54.0	outdoor	488.0
26.05.2023 12:29:00-13:31:00	1016.8	22.5	62.0	outdoor	550.0
26.05.2023 13:32:00-14:24:30	1015.8	24.3	52.5	outdoor	602.5
26.05.2023 14:31:00-15:07:00	1010.6	25.2	36.0	outdoor	638.5
27.05.2023 11:39:00-13:46:30	1011.0	23.2	127.5	outdoor	766.0
28.05.2023 11:44:00-14:32:00	1020.6	24.0	168.0	outdoor	934.00
28.05.2023 14:33:00-15:30:30	1026.2	26.5	57.5	outdoor	991.5
29.05.2023 11:30:30-14:28:30	1017.5	23.9	178.0	outdoor	1169.5
31.05.2023 11:47:00-14:57:30	1012.0	24.1	190.5	outdoor	1360.0
01.06.2023 11:34:00-13:30:30	1017.6	24.6	116.5	outdoor	1476.5
01.06.2023 13:33:00-15:00:00	1016.9	26.7	87.0	outdoor	1563.5
02.06.2023 11:13:00-14:18:30	1023.0	25.4	185.5	outdoor	1749.0
03.06.2023 11:49:00-14:59:00	1010.6	25.4	190.0	outdoor	1939.0

Table 8: Data record of fulfilled exposure test requirements







# **Annex C** Technical drawings and specifications

C.1 Technical drawings

C. I reclinical drawings	T
Drawing number or drawing name	Date of revision
P.N 119040 120028_01 HC12 Case.PDF	04.04.2020
P.N 119013 120022_0 Bushing 8.PDF	25.03.2021
P.N 119041 120021_0 Gromet 8.PDF	30.03.2021
P.N 119042 120019_0 Gromet 22.PDF	25.03.2021
P.N 119044 120026_0 Plug.PDF	30.03.2021
P.N 119048 120027_0 HC12 Front Glass.PDF	31.03.2021
P.N 119049 120013_01 HC12 Absorber Assy.PDF	25.03.2021
P.N 119050 120034_01 HC12 Radiator Assy.PDF	18.04.2021
P.N 119051 120024_0 HC12 Main Air Bag.PDF	30.03.2021
P.N 119057 120035_0 HC12 Air Tube.PDF	25.04.2021
P.N 119058 120012_02 Right Outer Leg.PDF	10.05.2021
P.N 119059 120011_02 Left Outer Leg.PDF	10.05.2021
P.N 119060 120017_0 Bottom Insulation.PDF	25.03.2021
P.N 119065 120036_0 Clamp.PDF	25.03.2021
P.N 119066 120015_0 Side Profile.PDF	25.03.2021
P.N 119067 120016_0 Top Profile.PDF	25.03.2021
P.N 119068 120023_01 HC12 Air Bag Cover.PDF	29.03.2021
P.N 119073 120025_0 Bushing 22 Stationary.PDF	25.03.2021
P.N 119088 120018_0 Honeycomb.PDF	25.03.2012

Table 9: Technical drawings

**C.2Specifications** 

	1		
Document name	Date of revision		
P.N 119006 TDS_303_devtec.pdf	01.05.2012		
P.N 119016 Desiccant.pdf	undated		
P.N 119045 FZ-Butylver-SS_TDS.pdf	22.03.2018		
P.N 119046 S02_Super Spacer Premium datasheet_UK 2020 03.pdf	03.2020		
P.N 119055 TRAC109.pdf	undated		
P.N 119060&119061 KI_DP_501 SDS RMW OEM Israel_en.pdf	25.05.2021		
P.N 119063) devtec_tds_Soudaseal-250XF.pdf	30.08.2017		
P.N 119075) TDS_316_devtecpdf	01.05.2012		
P.N 119086) RTV 212 Ver. 2 (1) (1).pdf	02.09.2021		
Material specifications are indicated also in the technical drawings (see Annex C.1)			

Table 10: Specifications

#### C.3Bill of materials

Document name	Date of revision
HC12 Collector- Bill of materials	27.01.2021

Table 11: Bill of materials





# Annex D Additional brand names

The collector is also distributed under the following brands and brand names.

- None